

Fixture Testing

High Pressure Exposure Testing in Sour (H₂S) Environments

outhwest Research Institute® (SwRI®) has a long track record of providing research and testing services to the oil and gas industry. SwRI offers unique facilities and capabilities to help oil and gas companies advance the technology required for upstream and downstream applications. SwRI is working with industry to determine the sealing integrity, compatibility and degradation resistance of seal packet assemblies residing inside choke valves and wellhead equipment exposed to high-pressure hydrogen sulfide (HP H₂S) sour service environments. SwRI has developed HP H₂S sour capabilities up to 20,000 psi and -30°F to 650°F for testing in aggressive toxic environments.

Capabilities

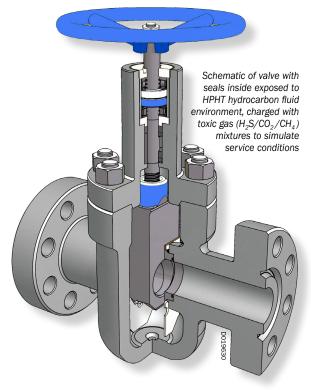
To help clients meet new requirements for sealing material performance at higher pressures and greater thermal gradients in $\rm H_2S$ sour environments, SwRI uses a selection of API, ISO and ASTM standardized testing methods. Customized tests designed to meet client specifications allow SwRI to address client needs and provide flexibility in testing.

SwRI engineers offer a broad-based view of sealing material performance through long-term exposure testing in HP $\rm H_2S$ environments, valve seat localized corrosion-induced seal failures, seal materials selection, life prediction and failure evaluations.

Facilities

SwRl's high-pressure high-temperature (HPHT) sour gas fixture testing facility maintains various temperature-controlled ventilated test chambers, equipped with H₂S monitoring alarms and gas scrubbers, dedicated for HPHT sour exposure testing of test fixtures, full-size valves and drilling equipment.

Test environments include hydrocarbon-chlorinated brine fluids charged with an array of $\rm H_2S/CO_2/CH_4$ combinations depending on the material class designated for seals at elevated temperatures. Cyclic HPHT and rapid gas decompression testing can also be performed on seal assemblies inside valves or drilling equipment in compliance with API, ISO, NORSOK and NACE standards.



Seal packet assembly (non-metallic seals, gaskets and metal energized seal) and O-rings of various shapes and sizes



001963



HPHT Sour Gas Fixture Testing Facility





Choke valve with integrated seal assemblies during setup for exposure to simulated HPHT $\rm H_2S/CO_2$ /CH $_4$ hazardous service environments



Insulated test fixture, pressurized and heated remotely from a control room during the HPHT $\rm H_2S/CO_2$ /CH $_4$ exposure

We welcome your inquiries. For additional information, please contact:

Gus Vasquez (210) 522-6654 gvasquez@swri.org

Environmental Performance of Materials Materials Engineering Department Mechanical Engineering Division Southwest Research Institute 6220 Culebra Road • PO Drawer 28510 San Antonio, Texas 78228-0510

corrosiontechnology.swri.org swri.org



corrosiontechnology.swri.org

Southwest Research Institute is an independent, nonprofit, applied engineering and physical sciences research and development organization using multidisciplinary approaches to problem solving. The Institute occupies 1,200 acres in San Antonio, Texas, and provides more than 2 million square feet of laboratories, test facilities, workshops, and offices for nearly 3,000 employees who perform contract work for industry and government clients.

Find us on



facebook



Linked in

SwRI Business Development • San Antonio, Texas • (210) 522-2122 • bd@swri.org © 2016 Southwest Research Institute. All rights reserved.

An Equal Employment Opportunity/Affirmative Action Employer • Race/Color/Religion/Sex/Sexual Orientation • Gender Identity/National Origin/Disabled/Veteran • Committed to Diversity in the Workplace

Designed & printed by SwRI MPS 18-0216 JCN 254040 tp

