

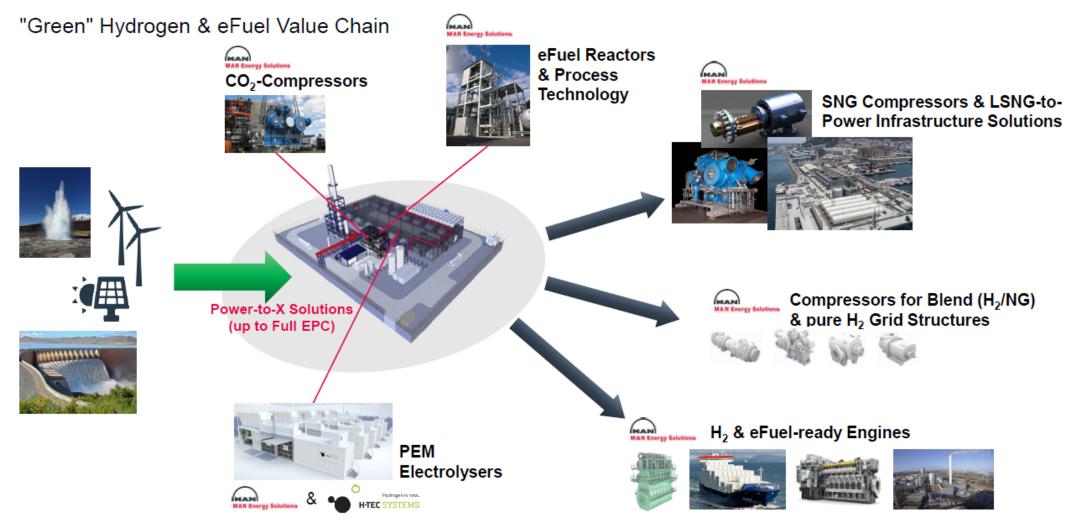
Compression Solutions for CCUS

IPER – Industrial Process Emissions Reductions

Chris Fraughton San Antonio Jan 30/31st 2024

MAN-ES: CCUS Technology at a Glance

The portfolio of MAN ES decarbonization products



SNG = Synthetic Natural Gas | LSNG = Liquefied Synthetic Natural Gas

What is needed to decarbonize the transportation industry?



= 331 Mio t Kerosene p.a.

117 Mio t H2

857 Mio t CO2

1025 Mio t CO2

145 Mio t H2



300 Mio t fuel p.a. =

CO2 and H2 needs to produce 300 Mio t green Kerosene

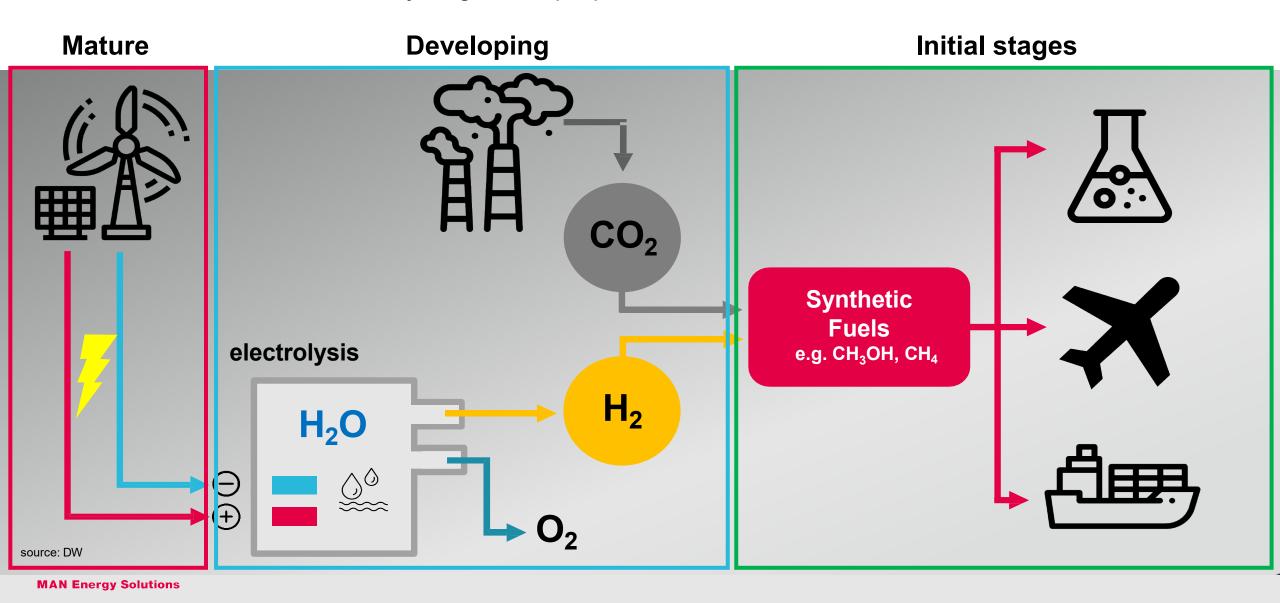
Co₂

Public



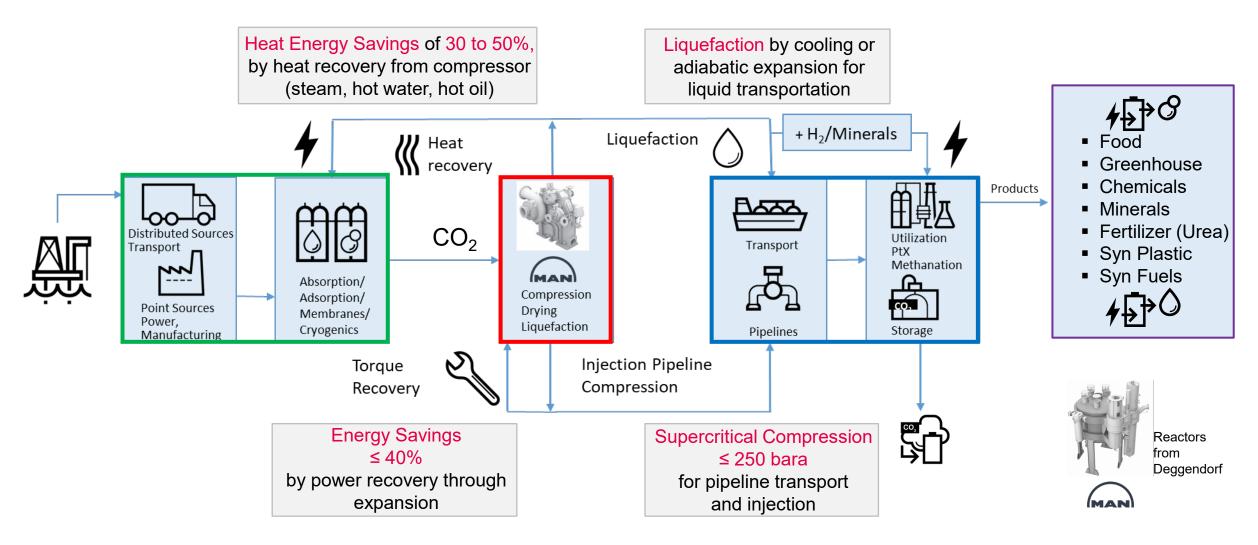
Market & Technology Developments

Hand in Hand: CCU/S and the hydrogen ramp-up



CCUS value chain

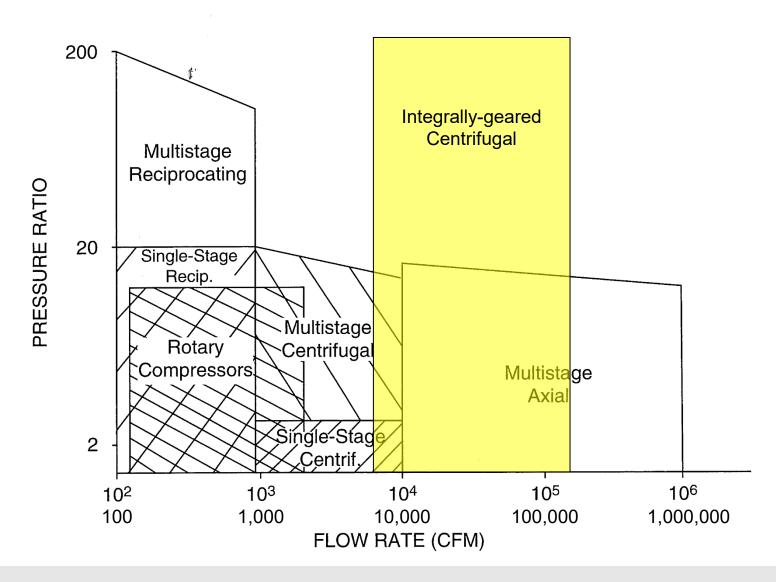
Where are the competences from MAN ES?



CO₂ Compressor Applications

Integrally-geared centrifugal compressors



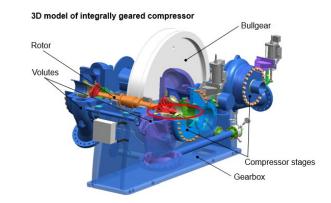


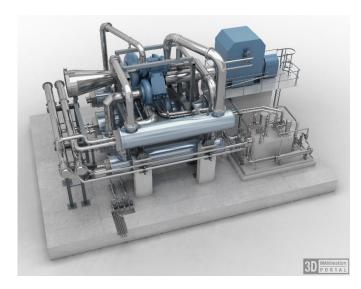
CO2 compression – MAN Integrally Geared Compressor

Applications and properties

Applications

- Air Separation
- CO2 Compression
- H2 Compression
- Refrigeration
- Vapor Recompression
- Fuel Gas
- Nitric Acid
- Oxygen
- Refinery / Petro-chemicals
- Terephthalic Acid (PTA)
- Urea
- Ammonia
- Fluid Catalytic Cracking (FCC)



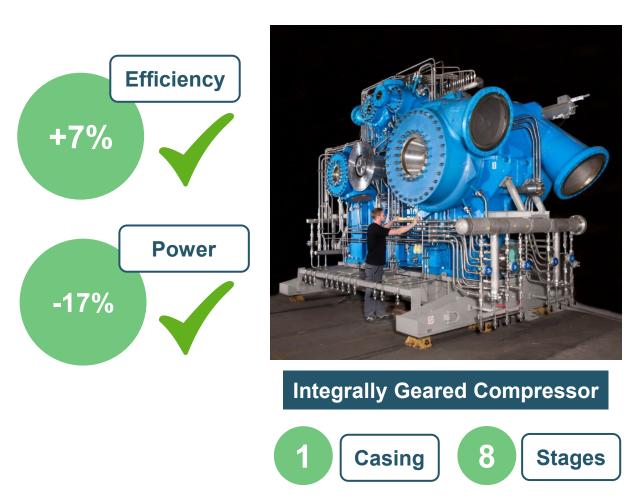


Properties

- Suction flow rates from 1500 up to 600 000 m³/h
- Discharge pressure up to 250bara. Suction pressure starting from 0,1bara.
- High Efficiency due to individual speed for each pinion. Power savings up to 20% compared to inline design
- Wide operating range Adjustable Inlet Guide Vanes, no speed control required
- High Head per stage thus less stages small footprint. Up to 50% less stages compared to inline design
- Intercooling between each Stage Less power, low operating cost, easy to recover heat
- Extractions, side streams possible at every stage
- Flexible Multiple services with one unit
- · Direct drive for steam turbine

Inline vs. Integrally Geared Compressor

Comparison performance





Inline Centrifugal Compressor

2 Casings 15 Stages

Savings of 3 Mio € / year considering 100 € per MWh!

Inline vs. Integrally Geared Compressor

Scope of supply and main items for maintenance

Integrally geared type compressor



Inline compressor

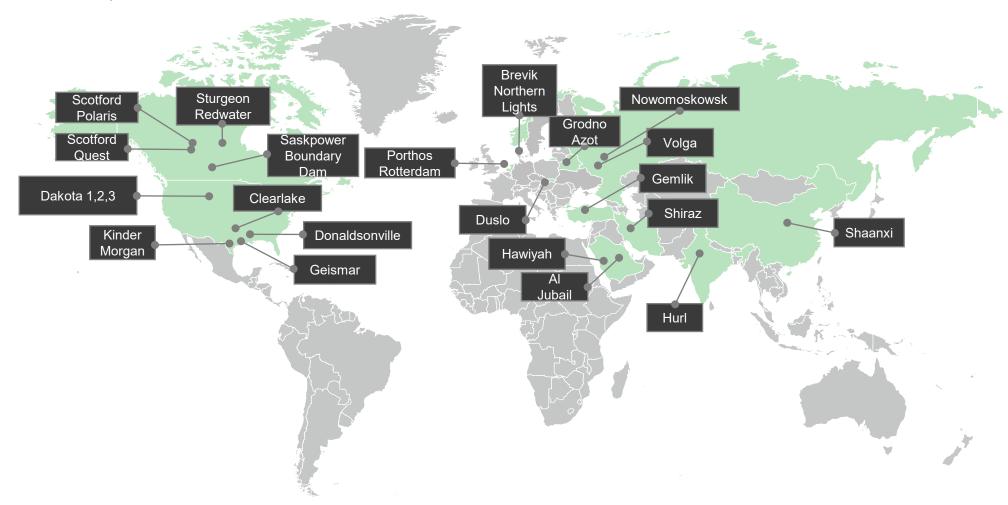


Full Overhaul Duration: 21 Days 28 Days

Scope of supply	Integrally geared type	Inline compressor
Single centrifugal compressor	1 compressor 8 impellers	2 compressors 15 impellers
Gear box	1 x integral gear box	2 intermediate gear boxes
Coupling	1	4
Seals	8 seals without DGS panel	4 seals with DGS panel
Intercoolers	6 (→ higher efficiency)	3 (→ less efficiency)
Piping	Process piping + 1 anti surge loop	Process piping + 4 anti surge loops
Operation	Variable inlet guide vane + fix speed motor	VFD drive with motor (double shaft ends)
Lube oil system and controls	1	1
Process flexibility	Heat and torque recovery + side streams and extractions possible	Very limited (no torque recovery possible)
Main items for maintenance	Integrally geared type	Inline compressor
	1 bull gear	2 rotors (or bundles)
	4 pinion shafts	2 sets of gear rotors
	8 seals	4 seals
	8 bearings	4 compressor bearings + 8 gear bearings
	1 coupling	4 couplings

References in CO2 compression

Global references by sites



>30 years experience, >1'000'000 operating hours, 200 Mio. tons of CO2 compressed

CCU/S Modularization & Cost Down Measures



Standardizing integrally geared compressor & system components

Suction Pressure: 1,02 – 1,8 bara (14,8 – 26,1 psi)

Outlet Pressure: up to 180 bara (2610,7 psi)

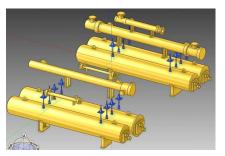
Volume Flow: 38.000 - 115.000 m³/h

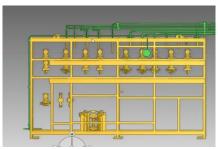
Inlet Temperatures: up to 58°C (136,4°F)

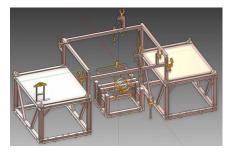
Outlet Temperatures: up to 185°C (365,0°F)

Mass Flow: 0,55 – 2,75 Mtpa

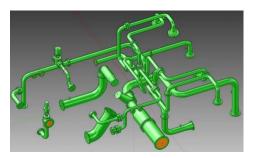
Power: Approx. 9MW – 32,5MW











Modularized integrally geared compressors enable a wide operation range for CO2 compression up to 180bar

MAN Energy Solutions Public March 19, 2024 1



Thank You

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